

GLO-2 NATURAL GAS PRODUCTION REPORT BUSINESS RULES

Electronic Reporting Cell Address	Field Name	Description
A1	Disclaimer Line 1	Required field. Protected area. Do not modify this cell. Cell must read as follows: Texas General Land Office Gas Production/Royalty Report (GLO-2 rev 05/01/2011)
A2	Disclaimer Line 2	Required field. Protected area. Do not modify this cell. Cell must read as follows: Disclaimer: This system is made available by the General Land Office, an agency of the state of Texas. Neither the state
A3	Disclaimer Line 3	Required field. Protected area. Do not modify this cell. Cell must read as follows: of Texas, nor any agency thereof, nor any of their employees, makes any warranty, express or implied, directly or indirectly
A4	Disclaimer Line 4	Required field. Protected area. Do not modify this cell. Cell must read as follows: or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus,
A5	Disclaimer Line 5	Required field. Protected area. Do not modify this cell. Cell must read as follows: product or process related to the use of this system.
A6	Disclaimer Line 6	Required field. Protected area. Do not modify this cell. Cell must read as follows: The entire risk arising out of the use or performance of this system remains with the lessee. Neither the state of Texas,
A7	Disclaimer Line 7	Required field. Protected area. Do not modify this cell. Cell must read as follows: nor any agency thereof shall be liable for any damages of any kind whatsoever arising out of this system.
Row 8		Required blank row.
A9	Reporting Company Customer ID	Required field. Protected area. Do not modify this cell. Cell must read as follows: Reporting Company Customer ID:
B9	Reporting Company Customer ID	Required field. Enter the Reporting Company Customer ID assigned by the GLO. Must match GLO database. Format: C000000000. "C" must be uppercase.

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A10	Reporting Company Name	Required field. Protected area. Do not modify this cell. Cell must read as follows: Reporting Company Name:
B10	Reporting Company Name	Required field. Enter the reporting company name. Must match exact format as GLO database.
A11	Blanket Authorization # (BAN)	Required field. Protected area. Do not modify this cell. Cell must read as follows: Blanket Authorization # (BAN):
B11	Blanket Authorization Number	Required field. Enter the 4-digit blanket authorization number (BAN) assigned to the reporting company by the GLO.
A12	Date Prepared	Required field. Protected area. Do not modify this cell. Cell must read as follows: Date Prepared:
B12	Date Prepared	Required field. Enter date prepared, MM/DD/YYYY format.
A13	Telephone #	Required field. Protected area. Do not modify this cell. Cell must read as follows: Telephone #:
B13	Telephone #	Required field. Enter numbers only as NNNNNNNNNN. Do not include parenthesis () around the area code or the dash (-) between the numbers. Formatting occurs when the cell is exited.
A14	Prepared By	Required field. Protected area. Do not modify this cell. Cell must read as follows: Prepared By:
B14	Prepared By	Required field. Enter the name of the reporting company's contact. Cannot exceed 100 characters.
A15	E-Mail Address	Required field. Protected area. Do not modify this cell. Cell must read as follows: E-Mail Address:
B15	E-Mail Address	Required field. Enter the e-mail address of the reporting company's contact. Cannot exceed 100 characters.
Row 16		Required blank row.

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A17	Report #	Required field. Protected area. Do not modify this cell. Cell must read as follows: Report #:
B17	Report #	Required field when reporting lease information in the corresponding column. Enter a unique number between 1 and 9999, for each report submitted within the batch.
A18	Production Year-Month	Required field. Protected area. Do not modify this cell. Cell must read as follows: Production Month-Year:
B18	Production Year-Month	Required field. Enter the year and month in the YYYYMM format.
A19	State Lease #	Required field. Protected area. Do not modify this cell. Cell must read as follows: State Lease #:
B19	State Lease #	Required field. Enter the state lease number which must match the GLO database. Unit number and lease number must be verified with GLO database if unit number is reported. Do not include the alpha prefix, i.e., M or MF.
A20	RRC Oil District and Lease #	Required field. Protected area. Do not modify this cell. Cell must read as follows: RRC Oil District and Lease #:
B20	RRC Oil District and Lease #	Required if report is for a RRC oil lease. Enter RRC Oil district and Oil Lease number assigned by the RRC. Must be blank if RRC Gas District and well ID is not blank. Must be verified against GLO database. Format 03-12345. Enter the RRC District Number as 01, 02, 03, 04, 05, 06, 6E, 7B, 7C, 08, 8A, 09, or 10, and the RRC lease number as 5 digits. Separate the Oil District and Lease # with a hyphen (-).
A21	RRC Gas District and Well ID	Required field. Protected area. Do not modify this cell. Cell must read as follows: RRC Gas District and Well ID:

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B21	RRC Gas District and Well ID	<p>Required if report is for a RRC gas well. Enter the RRC Gas District and Well ID assigned by the RRC.</p> <p>Must be blank if RRC Oil District and Lease # is not blank. Must be verified against GLO database.</p> <p>Format 03-123456. Enter the RRC District Number as 01, 02, 03, 04, 05, 06, 6E, 7B, 7C, 08, 8A, 09, or 10, and the RRC Well ID as 6 digits. Separate the Gas District and Well ID with a hyphen (-).</p>
A22	RRC Drilling Permit Number	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>RRC Drilling Permit Number:</p>
B22	RRC Drilling Permit Number	<p>Enter the permit number if the well has not been assigned an ID number by the RRC.</p> <p>Format 03-123456. Enter the RRC District Number as 01, 02, 03, 04, 05, 06, 6E, 7B, 7C, 08, 8A, 09, or 10, and the Drilling Permit number as 6 digits. Separate the District and Drilling Permit Number with a hyphen (-).</p>
A23	RRC Field Name	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>RRC Field Name:</p>
B23	RRC Field Name	<p>Required Field. Enter Field Name assigned by the RRC. Maximum of 100 Characters</p>
A24	RRC Lease Name	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>RRC Lease Name:</p>
B24	RRC Lease Name	<p>Required field. Enter Lease Name assigned by the RRC. Maximum of 100 characters.</p>
A25	Property Alias Name	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Property Alias Name:</p>
B25	Property Alias Name	<p>Field not required. For reference only. This is the user's description of the field or tract being reported. 100 character maximum.</p>
A26	Type of Report: Unitized/Non Unit	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Type of Report: Unitized/Non Unit:</p>

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B26	Type of Report: Unitized/Non Unit	Required field. Enter 'Unitized' or 'Non Unit'. Enter 'Unitized' if the RRC ID is in a GLO Unit. Enter 'Non Unit' if the RRC ID is a lease well attached to a Non-Unitized GLO state lease.
A27	Unit Number	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Number:
B27	Unit Number	Required field when unitized. Must be blank if non-unit. Enter the unit # assigned by the GLO. The Unit # and GLO state lease # must match the GLO database.
A28	Tract Participation Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: Tract Participation Factor:
B28	Tract Participation Factor	Required field when Type of Report is Unitized. Must be blank if non-unit. Enter the tract participation factor up to 8 decimal places.
A29	Original Report	Required field. Protected area. Do not modify this cell. Cell must read as follows: Original Report:
B29	Original Report	Required field. Enter 'Yes' or 'No-Reverse' or 'No-Rebook'. Original Reports must be 'Yes'. Reversing Reports must be 'No-Reverse' and Rebooking Reports must be 'No-Rebook'.
A30	Report ID	Required field. Protected area. Do not modify this cell. Cell must read as follows: Report ID:
B30	Report ID	If filing a Rebooking Report, the reporting company has the option to enter the Report ID, assigned by the GLO, of the report being reversed. The Report ID is a 6 character alphanumeric field. Must be Blank if an original report.
A31	Override Code	Required field. Protected area. Do not modify this cell. Cell must read as follows: Override Code:

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B31	Override Code	Not required. Used if necessary to file a report that will not comply with number of expected reports per the report control record. Must be approved by GLO staff. Call (512) 463-6850 to obtain the override code. The Override Code will be a five character alphanumeric field. Override code expires 14 days after issuance.
A32	Is this an Annual Report?	Required field. Protected area. Do not modify this cell. Cell must read as follows: Is this an Annual Report?
B32	Is this an Annual Report?	Required field. Enter 'Yes' or 'No'. If "Yes", you must have obtained prior approval from the GLO to report annually for this state lease/RRC ID.
A33	Operator Customer ID	Required field. Protected area. Do not modify this cell. Cell must read as follows: Operator Customer ID:
B33	Operator Customer ID	Required field. Enter the Operator's customer ID assigned by the GLO. Must match GLO database. Format: C000000000.
A34	Is this the Gross Production/Disposition Volume report?	Required field. Protected area. Do not modify this cell. Cell must read as follows: Is this the Gross Production/Disposition Volume Report?
B34	Is this the Gross Production/Disposition Volume report?	Required field. Enter 'Yes' or 'No'. If 'Yes', the Gross Production/Disposition Volume report will account for all production and disposition volumes for Non-Unit Reports and Unitized Reports on the low numbered GLO state lease in the unit. The Gross Production/Disposition Volume report may also account for operator royalty volumes attributable to the GLO state lease. Must be 'No' if not low numbered lease within a unit. If Gross Production/Disposition Volume report = 'No', the report will only account for net dispositions and royalty calculations attributable to the GLO state lease for: Multiple marketing arrangements. Reports on unitized leases other than the low numbered GLO state lease in the unit. Working interest owners reporting their interest.

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A35	Purchaser Tax ID	Required field. Protected area. Do not modify this cell. Cell must read as follows: Purchaser Tax ID:
B35	Purchaser Tax ID	Required field when the royalty due is greater than zero. Enter the Purchaser's 11-digit state of Texas Tax ID. A valid Tax ID can contain numbers only, must have 11 digits, and the first digit must be a 1, 2, or 3. The Tax ID must be the same number assigned to the reporting company by the state of Texas Comptroller's Office.
A36	Is this sale to an affiliated entity?	Required field. Protected area. Do not modify this cell. Cell must read as follows: Is this sale to an affiliated entity?
B36	Is this sale to an affiliated entity?	Required field. Enter 'Yes' or 'No' Enter 'Yes' if the sale is to an affiliated entity. Enter 'No' if this is an "Arms length" transaction.
A37	Royalty Payer Customer ID	Required field. Protected area. Do not modify this cell. Cell must read as follows: Royalty Payer Customer ID:
B37	Royalty Payer Customer ID	Required field when royalty due is greater than zero. Enter the Royalty Payer Customer ID assigned by the GLO. Must match GLO database. Format: C000000000.
A38	Does the GLO take its gas In-Kind?	Required field. Protected area. Do not modify this cell. Cell must read as follows: Does the GLO take its gas In-Kind?
B38	Does the GLO take its gas In-Kind?	Required field. Enter 'Yes' or 'No'. Will be verified against GLO database. Enter 'Yes', if the GLO takes royalty due gas "In-Kind" as opposed to cash. If 'Yes' Transmission Line (Non Processed Gas Sales) Royalty Due (line number 77) must be zero or blank. Royalty will have to be calculated on lease use, vented/flared and any other royalty bearing dispositions requiring a cash payment.
A39	Production Volumes	Required field. Protected area. Do not modify this cell. Cell must read as follows: Production Volumes
A40	Formation Production Volume	Required field. Protected area. Do not modify this cell. Cell must read as follows: Formation Production Volume:

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B40	Formation Production Volume	<p>Enter the formation production volume. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = “Yes”, total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = ‘No’.</p>
A41	Non-Formation Production Volume	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Non-Formation Production Volume:</p>
B41	Non-Formation Production Volume	<p>Enter the non-formation production volume. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = “Yes”, total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = ‘No’.</p>
A42	Flash Gas Production	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Flash Gas Production:</p>
B42	Flash Gas Production	<p>Enter the flash gas production volume. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = “Yes”, total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = ‘No’.</p>
A43	Disposition Volumes	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Disposition Volumes</p>
A44	1A Lease Fuel Use	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>1A Lease Fuel Use:</p>

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B44	1A Lease Fuel Use	<p>Enter the volume of gas used as fuel for on-lease operations. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A45	1B Field (Off Lease) Fuel Use	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>1B Field (Off Lease) Fuel Use:</p>
B45	1B Field (Off Lease) Fuel Use	<p>Enter the volume of gas used as fuel for off-lease operations. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A46	2 Transmission Line (Non Processed Gas Sales)	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>2 Transmission Line (Non Processed Gas Sales):</p>
B46	2 Transmission Line (Non Processed Gas Sales)	<p>Enter the transmission line gas sales volume. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A47	3A Residue Gas Sales	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>3A Residue Gas Sales:</p>
B47	3A Residue Gas Sales	<p>Enter the volume sold as residue gas from a processing plant. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>

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A48	3B Plant Shrinkage Volume	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>3B Plant Shrinkage Volume:</p>
B48	3B Plant Shrinkage Volume	<p>Enter the plant shrinkage volume. Must be between -999999999 and 999999999.</p> <p>Shrinkage volumes are the volumetric equivalent of liquid hydrocarbons removed during processing. Include shrinkage due to water removal, nitrogen, hydrogen sulfide and carbon dioxide.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p> <p>NOTE: The royalty for liquid hydrocarbons and other products is reported elsewhere on the GLO-2 form.</p>
A49	3C Other Plant Processed	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>3C Other Plant Processed:</p>
B49	3C Other Plant Processed	<p>Enter any other plant processed volumes. Disposition 3C includes fuel used for plant operations, gas delivered to a processing plant which is used for gas cycling schemes, gas lift, repressure and pressure maintenance, etc. Include plant losses and any other volumes for which royalty is not due. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p> <p>NOTE: All injected volumes are royalty payable on final disposal. Consult your lease and the statutes to determine which volumes do not carry a royalty obligation. This code is not to be confused with disposition codes 5 and 6, which are for non-processed gas only. Disposition code 3B is kept separate for individual reporting.</p>
A50	4A Vented or Flared	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>4A Vented or Flared:</p>

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Electronic Reporting Cell Address	Field Name	Description
B50	4A Vented or Flared	<p>Enter Vented or Flared Volume. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A51	4B CO2	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>4B CO2:</p>
B51	4B CO2	<p>Enter the CO2 volume. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A52	4C H2S	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>4C H2S:</p>
B52	4C H2S	<p>Enter the H2S volume. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A53	5 Gas Lift	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>5 Gas Lift:</p>

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B53	5 Gas Lift	<p>Enter the gas lift volume. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p> <p>NOTE: Non-processed gas that will be used for gas lift, i.e., injected into oil reservoirs to lift oil. Gas lift should not include gas delivered to pressure maintenance or processing plants, even though the gas may be utilized ultimately for gas lift. This volume carries a royalty obligation. If the non-processed gas is stripped of liquids in a field separator prior to gas lift injection, royalties are deferred until final disposal.</p>
A54	6 Repressure & Pressure Maintenance	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>6 Repressure & Pressure Maintenance:</p>
B54	6 Repressure & Pressure Maintenance	<p>Enter the repressure and pressure maintenance volume. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p> <p>NOTE: Non-processed gas delivered to a system that does not extract liquid hydrocarbons and uses the gas for repressure and pressure maintenance, i.e., build up reservoir pressure through an injection well in an oil reservoir. Do not include the initial disposition of any gas delivered to a processing plant that recovers liquid hydrocarbons, even though the gas may ultimately be injected for pressure maintenance. This volume carries a royalty obligation. If the non-processed gas is stripped of liquids in a field separator prior to repressure and pressure maintenance injection, royalties are deferred until final disposal.</p> <p>NOTE: Disposition codes 5 and 6 are kept separate for individual reporting. However, companies may also choose to combine codes 5 and 6 and report under code 6.</p>
A55	7 Carbon Black	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>7 Carbon Black:</p>

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B55	7 Carbon Black	<p>Enter the gas delivered to a gas carbon black plant. Must be between -999999999 to 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A56	8 Underground Storage	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>8 Underground Storage:</p>
B56	8 Underground Storage	<p>Enter the volume of gas injected into a storage reservoir. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A57	Flash Gas	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Flash Gas:</p>
B57	Flash Gas	<p>Enter the volume of flash gas. Must be between -999999999 and 999999999.</p> <p>If Gross Production/Disposition Volume report = 'Yes', total of gas disposition volumes (lines 44 through 57) must equal total of formation, non-formation and flash gas production volumes.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A58	Ethanes	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Ethanes:</p>
B58	Ethanes	<p>Enter Ethane volume in US gallons produced from a gas processing plant. Must be between -999999999 and 999999999.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A59	Propanes	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Propanes:</p>

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B59	Propanes	Enter Propane volume in US gallons produced from a gas processing plant. Must be between -999999999 and 999999999. Must be blank or zero if Gross Production/Disposition Volume report = 'No'.
A60	Normal Butanes	Required field. Protected area. Do not modify this cell. Cell must read as follows: Normal Butanes:
B60	Normal Butanes	Enter Normal Butanes volume in US gallons produced from a gas processing plant. Must be between -999999999 and 999999999. Must be blank or zero if Gross Production/Disposition Volume report = 'No'.
A61	Iso Butanes	Required field. Protected area. Do not modify this cell. Cell must read as follows: Iso Butanes:
B61	Iso Butanes	Enter Iso Butanes volume in US gallons produced from a gas processing plant. Must be between -999999999 and 999999999. Must be blank or zero if Gross Production/Disposition Volume report = 'No'.
A62	Natural Gasoline	Required field. Protected area. Do not modify this cell. Cell must read as follows: Natural Gasoline:
B62	Natural Gasoline	Enter Natural Gasoline volume in US gallons produced from a gas processing plant. Must be between -999999999 and 999999999. Must be blank or zero if Gross Production/Disposition Volume report = 'No'.
A63	Plant Condensate	Required field. Protected area. Do not modify this cell. Cell must read as follows: Plant Condensate:
B63	Plant Condensate	Enter Plant Condensate volume in US gallons produced from a gas processing plant. Must be between -999999999 and 999999999. Must be blank or zero if Gross Production/Disposition Volume report = 'No'.
A64	Sulphur	Required field. Protected area. Do not modify this cell. Cell must read as follows: Sulphur:

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B64	Sulphur	<p>Enter the output of sulphur in US Tons. Must be between -999999999 and 999999999.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p> <p>NOTE: All output of solid products is in US Tons.</p>
A65	Other NGLs/Single Stream Sales	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Other NGLs/Single Stream Sales:</p>
B65	Other NGLs/Single Stream Sales	<p>Enter Other NGLs/Single Stream Sales volume in US gallons produced from a gas processing plant. Must be between -999999999 and 999999999.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p>
A66	Other Products (Includes Carbon Black)	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Other Products (Includes Carbon Black):</p>
B66	Other Products (Includes Carbon Black)	<p>Enter the output in US Tons of any Other Products, including Carbon Black. Must be between -999999999 and 999999999.</p> <p>Must be blank or zero if Gross Production/Disposition Volume report = 'No'.</p> <p>NOTE: All output of solid products is in US Tons.</p>
A67	Valuation Accounting	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Valuation Accounting. Complete this section for all dispositions that carry a royalty burden.</p>
A68	Are You Accounting for all (8/8 ths) Royalty Bearing Dispositions?	<p>Required field. Protected area. Do not modify this cell. Cell must read as follows:</p> <p>Are You Accounting for all (8/8 ths) Royalty Bearing Dispositions?</p>
B68	Are You Accounting for all (8/8 ths) Royalty Bearing Dispositions?	<p>Required field. Enter 'Yes' or 'No'.</p> <p>Enter 'Yes' if the entire royalty obligation is accounted for on this report.</p> <p>Enter 'No' if this is a split stream sale or other working interest owners are accounting for part of the royalty obligation.</p>

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A69	1A Lease Fuel Use - Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 1A Lease Fuel Use - Royalty Due:
B69	1A Lease Fuel Use - Royalty Due	Enter the royalty bearing volume of gas used as fuel for on-lease operations. Must be between -999999999 and 999999999.
A70	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU
B70	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A71	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU Factor:
B71	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.
A72	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B72	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor. Must be between -999999999999.99 and 999999999999.99.
A73	1B Field (off lease) Fuel Use – Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 1B Field (off lease) Fuel Use – Royalty Due:
B73	1B Field (off lease) Fuel Use – Royalty Due	Enter the royalty bearing volume of gas used, sold or given to others for field operations off the lease. Must be between -999999999 and 999999999.
A74	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU:

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Electronic Reporting Cell Address	Field Name	Description
B74	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A75	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU Factor:
B75	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.
A76	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B76	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor. Must be between -999999999999.99 and 999999999999.99.
A77	2 Transmission Line (Non-Processed Gas Sales) – Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 2 Transmission Line (Non-Processed Gas Sales) – Royalty Due:
B77	2 Transmission Line (Non-Processed Gas Sales) – Royalty Due	Enter the royalty bearing volume of transmission line gas. Must be between -999999999 and 999999999.
A78	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU:
B78	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A79	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU factor:

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Electronic Reporting Cell Address	Field Name	Description
B79	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.
A80	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B80	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor; Must be between -999999999999.99 and 999999999999.99.
A81	3A Residue Gas Sales – Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 3A Residue Gas Sales – Royalty Due:
B81	3A Residue Gas Sales – Royalty Due	Enter the royalty bearing volume of residue gas. Must be between -999999999 and 999999999.
A82	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU
B82	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A83	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU Factor:
B83	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.
A84	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B84	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor; Must be between -999999999999.99 and 999999999999.99.

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Electronic Reporting Cell Address	Field Name	Description
A85	3C Other Plant Processed - Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 3C Other Plant Processed - Royalty Due:
B85	3C Other Plant Processed - Royalty Due	Enter the royalty bearing volumes of gas vented or flared by a processing plant. Include storage volumes of processed gas and any other volumes that carry a royalty obligation (for instance, gas returned for lease use). Consult your lease and the statutes to determine which volumes carry a royalty obligation. Must be between -999999999 and 999999999. NOTE: This code is not to be confused with disposition codes 1A, 4A, 4B, 4C and 8, which are for non-processed gas only.
A86	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU
B86	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A87	BTU factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU factor:
B87	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.
A88	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B88	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor. Must be between -999999999999.99 and 999999999999.99.
A89	4A Vented or Flared - Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 4A Vented or Flared - Royalty Due:
B89	4A Vented or Flared - Royalty Due	Enter the royalty bearing volume of vented or flared gas. This volume carries a royalty obligation for most leases. Must be between -999999999 and 999999999.

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Electronic Reporting Cell Address	Field Name	Description
A90	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU:
B90	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A91	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU Factor:
B91	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.
A92	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B92	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor. Must be between -999999999999.99 and 999999999999.99.
A93	4B CO2 - Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 4B CO2 - Royalty Due:
B93	4B CO2 - Royalty Due	Enter the royalty bearing volume of CO2. Must be between -999999999 and 999999999.
A94	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU:
B94	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A95	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU Factor:

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Electronic Reporting Cell Address	Field Name	Description
B95	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.
A96	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B96	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor. Must be between -999999999999.99 and 999999999999.99.
A97	4C H2S - Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 4C H2S - Royalty Due:
B97	4C H2S - Royalty Due	Enter the royalty bearing volume of H2S. Must be between -999999999 and 999999999.
A98	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU:
B98	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A99	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU Factor:
B99	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.
A100	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B100	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor. Must be between -999999999999.99 and 999999999999.99.

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Electronic Reporting Cell Address	Field Name	Description
A101	5 Gas Lift - Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 5 Gas Lift - Royalty Due:
B101	5 Gas Lift - Royalty Due	Enter the royalty bearing volume of Gas Lift. Must be between -999999999 and 999999999.
A102	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU
B102	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A103	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU Factor
B103	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.
A104	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value.
B104	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor. Must be between -999999999999.99 and 999999999999.99.
A105	6 Repressure & Pressure Maintenance - Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 6 Repressure & Pressure Maintenance - Royalty Due:
B105	6 Repressure & Pressure Maintenance - Royalty Due	Enter the royalty bearing volume of Repressure & Pressure Maintenance gas. Must be between -999999999 and 999999999.
A106	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU:

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Electronic Reporting Cell Address	Field Name	Description
B106	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A107	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU Factor:
B107	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.
A108	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B108	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor. Must be between -999999999999.99 and 999999999999.99.
A109	8 Underground Storage – Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: 8 Underground Storage – Royalty Due:
B109	8 Underground Storage – Royalty Due	Enter the royalty bearing volume of non-processed gas injected into a storage reservoir. Do not include stored processed gas. Must be between -999999999 and 999999999.
A110	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU:
B110	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A111	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU Factor:
B111	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000.

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Electronic Reporting Cell Address	Field Name	Description
A112	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B112	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor. Must be between -999999999999.99 and 999999999999.99.
A113	Flash Gas	Required field. Protected area. Do not modify this cell. Cell must read as follows: Flash Gas:
B113	Flash Gas	Enter the royalty bearing volume of Flash Gas. Must be between -999999999 and 999999999.
A114	Unit Value/MMBTU	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/MMBTU:
B114	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the value per unit in \$/MMBTU, up to six decimal places. Must be between 0 and 9999.999999.
A115	BTU Factor	Required field. Protected area. Do not modify this cell. Cell must read as follows: BTU Factor:
B115	BTU Factor	Required field when a volume is reported for this disposition. Enter the BTU Factor value up to six decimal places. Must be between 0.400000 and 3.500000, inclusive.
A116	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B116	Gross Value	Required field when a volume is reported for this disposition. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price) x BTU Factor. Must be between -999999999999.99 and 999999999999.99.
A117	Ethanes	Required field. Protected area. Do not modify this cell. Cell must read as follows: Ethanes:

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Electronic Reporting Cell Address	Field Name	Description
B117	Ethanes	Enter the royalty bearing volume of ethane produced from a gas plant. Must be between -999999999 and 999999999. NOTE: All volumes of Liquids/Products are in whole US gallons.
A118	Unit Value/US Gallon	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/US Gallon:
B118	Unit Value/MMBTU	Required field when a volume is reported for this disposition. Enter the unit value in \$/US Gallon. NOTE: All Liquids/Products Unit Values have up to six decimals; 0 to 9999.999999.
A119	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B119	Gross Value	Required field when a volume is reported for this product. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price). Must be between -999999999999.99 and 999999999999.99.
A120	Propanes	Required field. Protected area. Do not modify this cell. Cell must read as follows: Propanes:
B120	Propanes	Enter the royalty bearing volume of propane produced from a gas plant. Must be between -999999999 and 999999999. NOTE: All volumes of Liquids/Products are in whole US gallons.
A121	Unit Value/US Gallon	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/US Gallon:
B121	Unit Value	Required field when a volume is reported for this disposition. Enter the unit value in \$/US Gallon. NOTE: All Liquids/Products Unit Values have up to six decimals. Must be 0 to 9999.999999.
A122	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:

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Electronic Reporting Cell Address	Field Name	Description
B122	Gross Value	Required field when a volume is reported for this product. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price). Must be between -999999999999.99 and 999999999999.99.
A123	Normal Butanes	Required field. Protected area. Do not modify this cell. Cell must read as follows: Normal Butanes:
B123	Normal Butanes	Enter the royalty bearing volume of normal butane produced from a gas plant. Must be between -999999999 and 999999999. NOTE: All volumes of Liquids/Products are in whole US gallons.
A124	Unit Value/US Gallon	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/US Gallon:
B124	Unit Value	Required field when a volume is reported for this disposition. Enter the unit value in \$/US Gallon. NOTE: All Liquids/Products Unit Values have up to six decimals. Must be 0 to 9999.999999.
A125	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B125	Gross Value	Required field when a volume is reported for this product. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price). Must be between -999999999999.99 and 999999999999.99
A126	Iso Butanes	Required field. Protected area. Do not modify this cell. Cell must read as follows: Iso Butanes:
B126	Iso Butanes	Enter the royalty bearing volume of Iso Butane produced from a gas plant. Must be between -999999999 and 999999999. NOTE: All volumes of Liquids/Products are in whole US gallons.
A127	Unit Value/US Gallon	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/US Gallon:

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Electronic Reporting Cell Address	Field Name	Description
B127	Unit Value	Required field when a volume is reported for this disposition. Enter the unit value in \$/US Gallon. NOTE: All Liquids/Products Unit Values have up to six decimals. Must be between 0 and 9999.999999.
A128	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B128	Gross Value	Required field when a volume is reported for this product. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price). Must be between -999999999999.99 and 999999999999.99
A129	Natural Gasoline	Required field. Protected area. Do not modify this cell. Cell must read as follows: Natural Gasoline:
B129	Natural Gasoline	Enter the royalty bearing volume of Natural Gasoline produced from a gas plant. Must be between -999999999 and 999999999. NOTE: All volumes of Liquids/Products are in whole US gallons.
A130	Unit Value/US Gallon	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/US Gallon:
B130	Unit Value	Required field when a volume is reported for this disposition. Enter the unit value in \$/US Gallon. NOTE: All Liquids/Products Unit Values have up to six decimals. Must be between 0 and 9999.999999.
A131	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B131	Gross Value	Required field when a volume is reported for this product. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price). Must be between -999999999999.99 and 999999999999.99.
A132	Plant Condensate	Required field. Protected area. Do not modify this cell. Cell must read as follows: Plant Condensate:

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Electronic Reporting Cell Address	Field Name	Description
B132	Plant Condensate	Enter the royalty bearing volume of Plant Condensate produced from a gas plant. Must be between -999999999 and 999999999. NOTE: All volumes of Liquids/Products are in whole US gallons.
A133	Unit Value/US Gallon	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/US Gallon:
B133	Unit Value	Required field when a volume is reported for this disposition. Enter the unit value in \$/US Gallon. NOTE: All Liquids/Products Unit Values have up to six decimals. Must be between 0 and 9999.999999.
A134	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B134	Gross Value	Required field when a volume is reported for this product. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price). Must be between -999999999999.99 and 999999999999.99.
A135	Sulphur	Required field. Protected area. Do not modify this cell. Cell must read as follows: Sulphur:
B135	Sulphur	Enter the royalty bearing volume of sulphur in US Tons. Must be between -999999999 and 999999999. NOTE: All output of solid products is in US Tons.
A136	Unit Value/US Ton	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/US Ton:
B136	Unit Value	Required field when a volume is reported for this disposition. Enter the unit value in \$/US Ton. NOTE: All Liquids/Products Unit Values have up to six decimals. Must be between 0 and 9999.999999.
A137	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:

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Electronic Reporting Cell Address	Field Name	Description
B137	Gross Value	Required field when a volume is reported for this product. Enter the gross value, two decimal places. Gross Value must equal the sulphur production tonnage x Unit Value (Price). Must be between -999999999999.99 and 999999999999.99.
A138	Other NGLs/Single Stream Sales	Required field. Protected area. Do not modify this cell. Cell must read as follows: Other NGLs/Single Stream sales:
B138	Other NGLs/Single Stream Sales	Enter the royalty bearing volume of Other NGLs/Single Stream Sales produced from a gas plant. Must be between -999999999 and 999999999. NOTE: All volumes of Liquids/Products are in whole US gallons.
A139	Unit Value/US Gallon	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/US Gallon:
B139	Unit Value	Required field when a volume is reported for this disposition. Enter the unit value in \$/US Gallon. NOTE: All Liquids/Products Unit Values have up to six decimals. Must be between 0 and 9999.999999.
A140	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B140	Gross Value	Required field when a volume is reported for this product. Enter the gross value, two decimal places. Gross Value must equal the disposition volume x Unit Value (Price). Must be between -999999999999.99 and 999999999999.99.
A141	Other Products (Includes Carbon Black)	Required field. Protected area. Do not modify this cell. Cell must read as follows: Other Products (Includes Carbon Black):
B141	Other Products (Includes Carbon Black)	Enter the royalty bearing volume of any Other Products including Carbon Black volume in tons. Must be between -999999999 and 999999999. NOTE: All output of solid products is in US Tons.
A142	Unit Value/US Ton	Required field. Protected area. Do not modify this cell. Cell must read as follows: Unit Value/US Ton:

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Electronic Reporting Cell Address	Field Name	Description
B142	Unit Value	Required field when a volume is reported for this disposition. Enter the unit value in \$/US Ton. NOTE: All Liquids/Products Unit Values have up to six decimals. Must be between 0 and 9999.999999.
A143	Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value:
B143	Gross Value	Required field when a volume is reported for this product. Enter the gross value, two decimal places. Gross Value must equal the Other Products (Carbon Black) tonnage x Unit Value (Price). Must be between -999999999999.99 and 999999999999.99.
A144	Gross Value for All Products	Required field. Protected area. Do not modify this cell. Cell must read as follows: Gross Value for All Products:
B144	Gross Value for All Products	Required field when reporting a gross value for any of the dispositions. Enter the total gross value for all product dispositions; Must be between -999999999999.99 and 999999999999.99.
A145	Additional Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Additional Value:
B145	Additional Value	Enter any applicable additional value (tax reimbursement, gathering allowance, unsigned interest, settlements, etc.). Must be between -999999999999.99 and 999999999999.99.
A146	Additional Value - Keep Whole	Required field. Protected area. Do not modify this cell. Cell must read as follows: Additional Value - Keep Whole:
B146	Additional Value - Keep Whole	Enter any additional value due to the lease's keep whole clause for this report. Must be between -999999999999.99 and 999999999999.99. NOTE: If state royalty gas is processed, the <i>Keep Whole</i> provision requires that if the royalties received after processing are less than the royalty that would have been received had the gas not been processed, that difference has to be paid by the lessee.

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Electronic Reporting Cell Address	Field Name	Description
A147	Total Gross Value	Required field. Protected area. Do not modify this cell. Cell must read as follows: Total Gross Value:
B147	Total Gross Value	Required field when reporting a gross value for any of the dispositions. Enter the total gross value (gross value for all products plus any additional values). Must be between -999999999999.99 and 999999999999.99.
A148	Royalty Decimal	Required field. Protected area. Do not modify this cell. Cell must read as follows: Royalty Decimal:
B148	Royalty Decimal	Required field when gross value is greater than zero. Enter the lease royalty interest as a decimal. Include six digits to the right of the decimal. Decimal must be between 0.000001 and 1. The reported royalty decimal must match the GLO database. The correct royalty decimal could be entered even if not used in royalty calculations.
A149	Royalty Due	Required field. Protected area. Do not modify this cell. Cell must read as follows: Royalty Due:
B149	Royalty Due	Required field when total gross value is greater than zero. Enter the royalty due. This is calculated by multiplying the total gross value by the royalty decimal. Round to two decimal places. Must be between -999999999.99 and 999999999.99. Must be blank or zero when total gross value is blank.
A150	Comments	Required field. Protected area. Do not modify this cell. Cell must read as follows: Comments:
B150	Comments	Optional Field. Enter comments to explain unusual reporting situations. Field limited to 500 characters.
A151	Blank Line for a Future Field	
A152	Blank Line for a Future Field	

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Electronic Reporting Cell Address	Field Name	Description
A153	Blank Line for a Future Field	
A154	Blank Line for a Future Field	
A155	Blank Line for a Future Field	