

GLO LEASE LIST

RRC Form P-17 Permit Operator Name	RRC Form P-17/17A Number	Application Date on P-17	RRC District

GLO LEASE LIST EXAMPLE WITH (A) AN UPLANDS STATE RAL LEASE, (B) A GLO POOLED UNIT, (C) A PRIVATE LEASE, (D) A PRIVATE POOLED UNIT, (E) A PSA ON ACREAGE PARTICIPATION BASIS, AND (F) A PSA FOR ALLOCATION WELLS WITH WELL I-NUTS.

SEE COLUMN A AND THE CORRESPONDING ROWS IN THE TABLE BELOW FOR EXAMPLES OF THE GLO LEASE LIST ENTRY TYPES (A) - (F).

GLO LEASE LIST		SEE NOTE 3			SEE NOTE 1			SEE NOTE 2			
RRC Designated Field Name & (Reservoir)	RRC Lease Name	RRC Well Number	RRC Lease Number or Identifier	Wellbore 10 Digit API No.	RRC Form P-17 Action Status	RRC Lease Type (Oil/Gas)	State Mineral Lease No.	Production Sharing Agreement (PSA) Number	GLO Unit Name Per Unit Agreement	GLO Unit Number or PSA i-Nut Number	State Mineral Lease or Unit Decimal NRI
(A) Play Sand (Tubb)	State Tract 100	2	99005	42-475-85050		Oil	MF162320				0.20000000
(A) Play Sand (Tubb)	State Tract 100	3	99005	42-475-85058		Oil	MF162320				0.20000000
(A) Play Sand (San Andres)	State Tract 100	5	99013	42-475-90054		Oil	MF162320				0.20000000
(B) Dry Hole (Judkins)	State Tract 101 - 25 Unit	9	301120	42-475-85081	DEL	Gas			State Tract 101 - 25 Unit	15020	0.09875963
(B) Dry Hole (Judkins)	State Tract 101 - 25 Unit	10	304180	42-475-85082		Gas			State Tract 101 - 25 Unit	15020	0.09875963
(C) Play Sand (Tubb)	Broke Ranch 25	2	99098	42-475-85109		Oil	PRIVATE or PVT				N/A or BLANK
(C) Play Sand (San Andres)	Broke Ranch 25	3	100102	42-475-86121		Oil	PRIVATE or PVT				N/A or BLANK
(C) Play Sand (San Andres)	Broke Ranch 25	5	100102	42-475-86153		Oil	PRIVATE or PVT				N/A or BLANK
(C) Play Sand (San Andres)	Broke Ranch 25	9	100102	42-475-87125		Oil	PRIVATE or PVT				N/A or BLANK
(D) Dry Hole (Judkins)	Broke Ranch 25 - 4 Unit	10	302857	42-475-85487		Gas			PRIVATE or PVT		N/A or BLANK
(D) Dry Hole (Judkins)	Broke Ranch 25 - 4 Unit	14	302942	42-475-85625		Gas			PRIVATE or PVT		N/A or BLANK
(E) Ghost (Wolfcamp)	State Tract 100 - 25	3H	102321	42-475-91324		Oil	MF195870	11036	1.(A) PSA Example		0.10568926
(E) Ghost (Wolfcamp)	State Tract 100 - 25	5H	102321	42-475-91426		Oil	MF195870	11036	1.(A) PSA Example		0.10568926
(F) Ghost (Wolfcamp)	Killer Whale State 101-25-4	22H	DP 809865	42-475-98560	ADD	Oil	MF187697	12015	1.(B) PSA Example	i-234562	0.06523659
(F) Ghost (Wolfcamp)	Killer Whale State 101-25-4	26H	DP 810242	42-475-98342	ADD	TBD	MF187697	12015	1.(B) PSA Example	Pending	EST 0.0645
		SEE NOTE 4	SEE NOTE 3				SEE NOTE 1	SEE NOTE 1		SEE NOTE 1	SEE NOTE 2

ALL RRC FIELD NAMES, RRC LEASE NAMES, RRC LEASE & DP NUMBERS, API NUMBERS, MINERAL LEASE NUMBERS, PSA NUMBERS, UNIT NAMES, UNIT NUMBERS, AND NRIS IN THE TABLE ABOVE WERE CREATED FOR EXAMPLE PURPOSES ONLY.

NOTES:

1. ENTER THE STATE MINERAL LEASE NUMBER WHERE THE PRODUCTIVE FIELD INTERVAL OF THE WELL IS LOCATED WITHIN THE PHYSICAL BOUNDARY OF THE LEASE TRACT.

IF DUE TO HORIZONTAL SEVERANCE OR DEPTH LIMITATIONS SEVERAL LEASES EXIST WITHIN A COMMON WELLBORE, THEN ENTER THE MINERAL LEASE NUMBER FOR THE RRC DESIGNATED PRODUCING FIELD AND RESERVOIR INTERVAL.

IF A VERTICAL WELL, HORIZONTAL WELL, OR DIRECTIONAL WELL IS INCLUDED IN THE SCOPE OF A POOLED UNIT THAT INCLUDES MULTIPLE STATE AND PRIVATE LEASES, THEN LEAVE THE MINERAL LEASE NUMBER BLANK AND ENTER THE GLO UNIT NAME, NUMBER, AND UNIT NET ROYALTY INTEREST (NRI) IN THE APPROPRIATE COLUMNS.

IF THE WELLBORE OF A HORIZONTAL WELL OR DIRECTIONAL WELL TRAVERSES MULTIPLE STATE AND PRIVATE MINERAL LEASES AND THE WELLBORE IS NOT INCLUDED IN A GLO POOLED UNIT, THEN ENTER EITHER:  
 (A) THE PSA NUMBER AND LOWEST LEVEL BASE MINERAL FILE NUMBER FOR THAT PSA BASED ON SHARED AREA AND ITS APPLICABLE NRI BASED ON ACREAGE PARTICIPATION IN THE APPROPRIATE COLUMNS, OR  
 (B) THE PSA NUMBER, LOWEST LEVEL BASE MINERAL FILE NUMBER, AND THE ASSOCIATED I-NUT NUMBER (ELSE "PENDING" IF THE I-NUT NUMBER HAS NOT YET BEEN ASSIGNED) FOR EACH ALLOCATION WELL WELLBORE BASED ON LENGTH OF LATERAL OR HORIZONTAL DRAINHOLE AREA IN THE PRODUCTIVE INTERVAL AND THE APPLICABLE STATE NRI FOR THAT WELLBORE IN THE APPROPRIATE COLUMNS.  
 THE LOWEST LEVEL BASE MINERAL FILE NUMBER IS THE LOWEST NUMERICAL MINERAL FILE NUMBER OF ALL OF THE STATE MINERAL LEASES NUMBERS THAT MAY BE INCLUDED IN THE SCOPE OF A PSA THAT WAS EXECUTED BY ALL PARTIES.

2. ENTER THE STATE'S (GLO) NET MINERAL LEASE INTEREST (8 DECIMAL PLACES PER DIVISION ORDER) FOR THAT STATE LEASE ELSE ENTER THE POOLED UNIT, PSA, OR I-NUT NET ROYALTY INTEREST ASSOCIATED WITH: (A) A GLO POOLED UNIT, (B) A PSA BASED ON SHARED AREA, OR (C) A PSA FOR ONE OR MORE ALLOCATION WELLS WITH AN NRI DETERMINED FOR EACH INDIVIDUAL WELL AND REPORTED BY I-NUT NUMBER COMPLETION.  
 IF AN ALLOCATION WELL THAT IS ALLOCATED BASED ON LENGTH OF LATERAL HAS NOT BEEN DRILLED, IS PENDING COMPLETION, OR WAS RECENTLY COMPLETED, AND THE NRI HAS NOT YET BEEN DEFINED THEN ENTER "EST" FOLLOWED BY AN ESTIMATE OF THE NRI BASED ON THE PROPOSED OR PLANNED LENGTH OF LATERAL OR BASED ON OTHER SIMILAR EXISING COMPLETIONS.

AN I-NUT NUMBER IS A UNIQUE NUMBER THAT IS ASSIGNED TO EACH API WELLBORE THAT IS DRILLED AS AN ALLOCATION WELL WITH ALLOCATION BASED ON THE LENGTH OF LATERAL OR HORIZONTAL DRAINHOLE AREA WITHIN THE PRODUCTIVE RESERVOIR THAT IS AUTHORIZED PER A SPECIFIC UPLANDS LEASE PRODUCTION SHARING AGREEMENT (PSA) . A HIGHWAY ROW (HROW) AND OTHER STATE AGENCY LANDS TYPE LEASE WILL NOT BE ASSOCIATED WITH A PSA. IF AN APPLICATION TO COMMINGLE STATE LEASES IS SUBMITTED AND AN I-NUT NUMBER HAS NOT YET BEEN ASSIGNED BY GLO STAFF, THEN ENTER "PENDING" AS THE REFERENCE PSA I-NUT NUMBER.  
 I-NUT IS AN ACRONYM FOR "INTERNAL NON-UNIT TRANSACTION" THAT IS ASSIGNED BY GLO STAFF TO AN ALLOCATION WELL PER A SPECIFIC PRODUCTION SHARING AGREEMENT (PSA) THAT IS ASSOCIATED WITH ONE OR MORE STATE LEASES. GLO STAFF VERIFIES/DETERMINES THE NRI BASED ON AS-DRILLED LENGTH OF LATERAL INFORMATION PROVIDED BY THE LESSEE AND THE PARTICIPATION FACTOR OF EACH CONTRIBUTING STATE LEASE DEFINED BY THE APPLICABLE PSA.

PRODUCTION SHARING AGREEMENT (PSA) NUMBERS ARE TYPICALLY ASSOCIATED WITH PERMANENT SCHOOL FUND (PSF) LANDS, ( I.E., RIVERS, CREEKS, BAYS, GULF OF MEXICO, RELINQUISHMENT ACT LANDS, SCHOOL FEE, FREE ROYALTY, SURFACE SOLD MINERALS RESERVED, ETC.). HOWEVER, OTHER STATE AGENCY LANDS (I.E., HROW, TDCJ, TXDOT, ETC.) WILL NOT HAVE PSA NUMBERS ASSIGNED. PSA DOCUMENTS ARE AVAILABLE VIA THE SCANNED BASE MINERAL FILE DOCUMENTS ACCESSED VIA THE GLO PUBLIC GIS MAP VIEWER, IF NOT AVAILABLE FROM YOUR PRODUCTION REVENUE ACCOUNTING, DIVISION ORDER ANALYSTS, OR LANDMAN STAFF OR FILE RECORDS FOR A MINERAL LEASE TRACT.

3. IF A RRC LEASE NUMBER IS PENDING ASSIGNMENT OR THE WELL HAS NOT BEEN COMPLETED THEN ENTER "DP" FOLLOWED BY THE RRC DRILLING PERMIT NUMBER ASSIGNED BY THE RRC.

4. ALL WELLS ASSOCIATED WITH EACH RRC LEASE NUMBER INCLUDED IN THE SCOPE OF A COMMINGLING PERMIT SHALL BE INCLUDED ON THE GLO LEASE LIST SUBMITTED WITH THE APPLICATION TO COMMINGLE STATE LEASES.

THE NOTES SECTION ABOVE IS FOR INFORMATION AND GUIDANCE ONLY AND THUS MAY BE DELETED FROM THE GLO LEASE LIST THAT IS SUBMITTED TO THE GLO AS PART OF AN APPLICATION REQUEST TO COMMINGLE STATE LEASES.