



**Texas General Land Office**  
**Application to Surface Commingle State Leases**

**Application Revision**  
**April 15, 2023**

Provide a GLO Lease List that includes all applicable mineral lease, GLO pooled unit, PSA, and i-Nut information for all wells in the scope of an RRC Form P-17/17A or a request to utilize gas lift, and process flow diagram(s) showing the unique meter identification number or serial number for all flow meters used to identify a meter in the field and the unique identification number for each piece of major equipment (i.e., pressure vessel, heater treater, compressor, VRU, tank, flare, etc.). **Each facility that commingles production must have: (1) all the Oil (O), Gas (G), and Water (W) meters and/or GLO pre-approved full well stream/multi-phase flow meters (MPFM) necessary for the measurement and allocation of production, (2) all meters necessary to measure lease use volumes (fuel, vent, flare, and instrument gas), (3) lift gas supply and distribution meters and individual well lift gas supply meters, and (4) all sales/custody transfer meters.**

**Certifications Form P-17/P-17A District: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Effective Month/Year: \_\_\_\_\_**

All State lease oil and gas separators are of ample capacity as required by 31 Texas Administrative Code (TAC) §9.35(a)(2) and the terms of any lease that is the subject of this commingling.

If applicable, the appropriate Form P-17 or P-17A has been filed with the Railroad Commission of Texas with respect to all leases associated with this application, and the GLO has been furnished with a copy.

All non-sales (e.g., fuel, instrument, vent, flash, flare, and lift gas) dispositions of hydrocarbon are metered as required by 31 TAC §9.35(a)(2) and the terms of any lease that is the subject of this commingling. If any required meters are missing, they will be installed within 12 months of the date of this application.

All sales dispositions of hydrocarbon are metered as required by 31 TAC §9.35(a)(2) and pursuant to the terms of any lease that is the subject of this commingling.

No material changes to the commingled facility or equipment as represented in this application will be made without prior written permission of the GLO.

Where applicable, the Lessee has obtained prior written permission to inject recycled or off-lease gas for secondary or enhanced recovery operations or for gas lift purposes as an artificial lift method, and all gas supply and distribution points are metered per 31 TAC §9.35(a)(2). If gas is not injected into a formation or utilized for gas lift, then leave the check box blank.

Lessee requests permission to recycle gas or utilize gas lift pursuant to the terms of each state lease, with all gas supply and distribution points metered, on the following state leases and/or units as follows: \_\_\_\_\_

I acknowledge and agree that royalty is due on 100% of the hydrocarbons produced from each lease and that the GLO will use molecular (component) balance software to verify the fractionated value of all processed gas. The GLO acknowledges that nothing in this statement is intended to amend or modify any lease that is the subject of this commingling. Gas royalty payment will be due on a molecular balance basis for non-processed gas and processed gas irrespective of the method of allocation I have used to report such production if underpayment is discovered during an audit.

Company Name, Address: \_\_\_\_\_

Responsible Official Name, Title: \_\_\_\_\_ Signature: \_\_\_\_\_

Date: \_\_\_\_\_ Phone: \_\_\_\_\_ Email Address: \_\_\_\_\_

GLO Approval by: \_\_\_\_\_ Signature: \_\_\_\_\_ Date: \_\_\_\_\_

GLO Notes: